SEAFOM Primer

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Preface and Acknowledgments

The intent of this manual is to fill the need for an accessible primer on recent developments, applications of distributed fibre optic sensing in the oil and gas industry and case studies to help industry professionals identify the potential value of using fibre cables in their projects.

While this technology is seemingly complex, it is hoped that this manual achieves its goal to be readable and understandable, and to identify the potential value of including fibre optic technology in oil and gas development projects.

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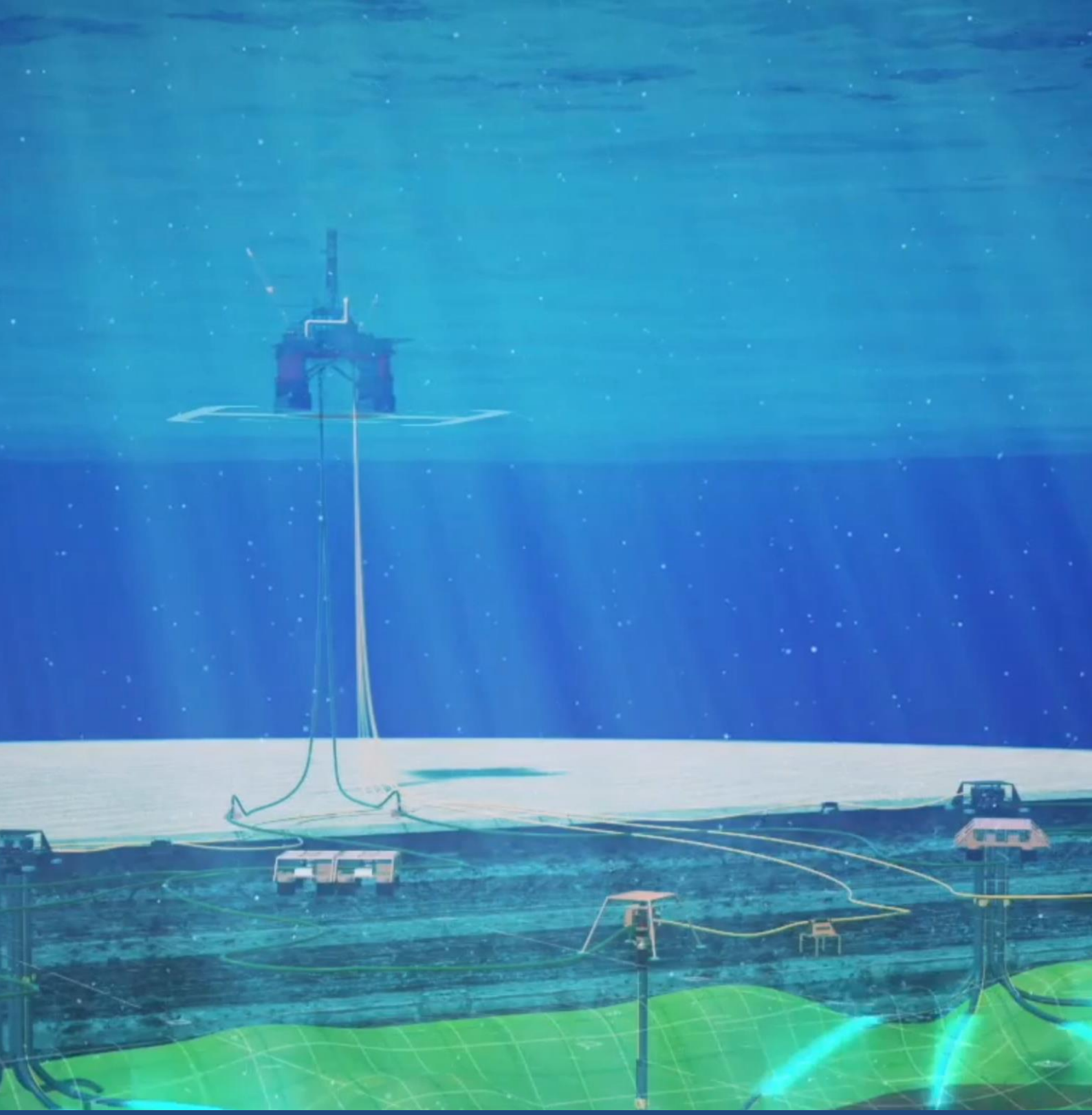

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